Vendor	Wagner Power Systems	Stewart and Stevenson	Cummins Rocky Mountain LLC
Contact	Bob Keller	George Diaz	Willy Colby
COOLING SYSTEM	DOD (CHE)		TTMY COIDY
Air flow (max at rated speed for radiator arrangement)	40,153 CFM	38,223 CFM	34,000 SCFM
Air flow restriction (system)	0.48" H ₂ O	30,225 OF M	25" H ₂ O
Engine coolant capacity	14.5 gal	29.1 gal	25 1190
Radiator coolant capacity	35.7 gal	56.7 gal	53.2 gai
Coolant to aftercooler temp max	120° F	130° F	122° F
NLET AIR	120 1	100	122 1
Combustion air inlet flow rate	2,171.9 CFM	2,225 CFM	2,472 SCFM
EAT REJECTION	2,17 1.0 OF W	Z,ZZO OF IM	2,412.00110
feat rejection to coolant (total)	18.767 Btu / min	18.767 Btu / min	34,468 Stu / min (total)
feat rejection to exhaust (total)	43,619 Btu / min	Not Available	STATE SILE / HILL (COLD)
leat rejection to aftercooler	8,929 Btu / min	12.227 Btu / min	
leat rejection to almosphere from generator	2,092.8 8tu / min	2,453 8tu / min	
leat rejection to almosphere from engine	9,327 Btu / min	4,663 Btu / min	
URE SYSTEM	OJOET DIEFTIM	4,000 (02) 11111	<u> </u>
cump refill with filter	20.1 gal		
LITERNATOR	20,1 800		<u> </u>
Notor starting capability @ 30% voltage dip	1.913 kVA	2.120 kVA	2.655 kVA
rame	598	Brushless, Single Bearing	Brushless, Single Bearing
emperature Rise	105°C, Class H	130°C (Standby)	105°C, Class H
DAY TANK	100 01 0120011	ise o (Cabiacy)	700 B, 0/400 F
uel Capacity (gallons)	600 gal	550 gal	632 gal
MISSIONS		440 ga	
lOx g/kWh	7.05 [5.26 (g / hp-hr)]	4,173	5.33 [3.97 (g / hp-hr)]
Og/kWh	0.31 [0.23 (g / hp-hr)]	0.81	0.62 [0.46 (g / hp-hr)]
IC g/kWh	0.04 [0.03 (g / hp-hr)]	-	0.12 [0.09 (g / hp-hr)]
Mg/kWh	0.032 [0.024 (g / hp-hr)]	0.09	0.16 [0.12 (g / hp-hr)]
PA Tier Certified	Yes	Yes	Yes
DIMENSIONS AND WEIGHTS (place weather-protective inclosure dimensions in parenthesis)		,,,,	
leight	11'-6" (including fuel tank base)	86.5" (134")	93" (156")
Vidth	91	63" (88")	79" (100")
ength	22'	170" (190")	170.7" (226")
olal weight filled	30,000 lbs	23,500 lbs	15,363 lbs
IME GENERATOR CAN RUN AT FULL LOAD	10.5 hrs	10.1 hrs	12 hrs
		(19 hrs w/ \$2300 adder)	

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7031-01 Idaho Cobalt-Concentrator

Description								
Description	Bidder A	Bldder B	Bidder C	Bidder D	Bidder E	Bidder F	Bidder G	Bidder H
'endor	Stewart & Stevenson	Wagner Equipment Co.	Cummins Rocky Mountain	Electric Power Equipment Co.	Power Services Inc.			
Contact	James Kim	Bob Keller	Willy Colby	Tim Boyle	Jake Miskimins			
Address	5840 Dahlia St.	18091 E. 22nd Ave.	8213 E. 96th Ave.	5151 E. 56th Ave.	4570 hy St.			
	Commerce City, CO 80022	Aurora, CO 80011	Henderson, CO 80840	Commerce City, CO 80022	Unit B-300			
	7		11011001011 00 00010	Committee Only, Co Guest	Denver, CO 80216			
		111-47						
VEB								
Phone No.	720-322-7502	303-739-3056	303-927-2273	303-288-0751	303-394-4440			
ax No.	720-322-7527	303-739-3190		303-288-5003	303-394-4122			
-Mal	j.kim@ssss.com	b keller@wagnerequipment.com	william.j.colby@cum.mins.com	tbovie@epecolnc.com	imiskimins@powerserviceinc.com			
Date:	21.033			XIXX	1/2-4			
Status				No Bld	No Bld			
Equipment								No. of Contrast of
1900-GE-901 Standby Generator	\$125,100.00	\$223,200.00	\$148,024.00					
							10 -00000000000000000000000000000000000	
Adders								
5 dbA Package Enclosure w/add'i upgrades		\$82,000.00)-15-15-15-15-15-15-15-15-15-15-15-15-15-			
75 dbA @ 50' Sound Attenuated Enclosure			\$13,800.00					
faintenance and Operation Training			Included					
ng Doc's and Operating Manuals	\$1,200.00	Included	Included					
Recommended Spares					1 1000			
Total Equpment Cost w/Adders	\$126,300.00	\$285,200.00	\$161,824.00					
Drawings & Delivery					****			
ield Service Rates	Start-up est 40hr x \$150/hr = \$6000 + mileage	Start-up and commissioning are included	Start-up and commissioning are included					
Taxes	Not Included	Not Included	Not Included		700			
8205	\$4.500.00	Included	Est \$4,500.00					
Freight	Ex-Works Factory	FOB Jobsite	FOB Jobsite		1			
Delivery Time	18-20 weeks ARO	36 wks ARO	22-23 wks ARO					
ayment Terms	Progress Payments Due Net 30	95% Due Net 30 Days After Delivery 5% Due Upon Completion of Startup	Not Stated					
urrency	USD	USD	USD					
rice Validity	30 days (04/18/08)	60 days (05/19/08)	60 Days (05/19/08)					
uties	Not Included	Not Included	Not included				N. Carlotte	
exes .	Not Included	Not Included	Not Included					
lability	None Outers for goods or conject man	None	Not Stated					
	Orders for goods or services may not be cancelled by buyer after	1913 191	4.07 5					
Cancellation	acceptance by seller.	Not Stated	Not Stated					
Varranty	24 mos / 3000 hour basic standby limited warranty	24 mos from start-up 30 mos from shipment	24 mos base warrranty 12 mos limited warranty Extended warranty options are avallable					
/arranty Transfer	Non-Transferrable	Non-Transferrable	Not Stated					
Total Price Equipment	\$126,300.00	\$223,200.00	\$148,024,00				1	
Freight	\$4,500.00	Included	\$4,500.00					
Total Price Quoted	\$130,800.00	\$223,200.00	\$152,524.00					
VENDOR RECOMMENDATION:	Stawart & Stevenson is the recommened vendor							

BUDGET:

\$197,450.00

Stewart & Stevenson 5840 Dahlia St. Commerce City Co

303/287-7441

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Proposal For **Idaho Cobalt Concentrator 750**

March 20, 2008

Michael L. Watson Samuel Engineering 8450 East Crescent Parkway, Suite200 Greenwood Village CO 80111 303-714-4840 (Phone) 303-714-4800 (Fax) mwatson@samuelengineering.com

Stewart & Stevenson submits the following proposal for the project: Idaho Cobalt Concentrator 750, Proposal #: D080320

MTU DETROIT DIESEL POWER GENERATION MODEL: (Qty - 1) - 750RXC6DT2 (File #: 165 / Catalog #: 70021215)

GENERATOR: 750 kW, 937.5 kVA

** will derate to 734 Kw at site **

VOLTAGE:

277/480 ACV 3-Phase (R)

ENGINE:

Detroit Diesel 12V-2000-1118HP, 60 Hz Diesel, 1800 RPM

Standard Features Included:

Steel Sub Base, Battery Cables, Battery Box, Flex Fuel Connector, Oil Drain Extension, Lube Oil and Anti-freeze

Selected Model Features Included:

Permanent Magnetic Generator Isochronous Governor + / - .25% 2 (Two) Year / 3000 Hour Basic Standby Limited Warranty

CONTROL PANEL: DGC-2020 Control Panel (Fully Enhanced)

The fully enhanced Digital Genset Controller (DGC-2020) utilizes microprocessor based technology to provide a versatile system for genset control, protection, monitoring and event logging. The DGC-2020 fully enhanced expanded model with standard LCD heater includes touch screen password protected programming capabilities and a standard USB communications port for re-programming and simple loading of software upgrades. This version is equipped with generator metering, engine monitoring, genset control, engine

Stewart & Stevenson 5840 Dahlia St. Commerce City Co

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protection, generator protection (27, 59, 810, 81U), BESTCOMSPlus PC software, automatic transfer switch control, suitable for use on rental gensets with Hi/Lo line sensing or Single or three phase sensing override, SAE J1939 Engine ECU communications, multilingual capability, remote communications to the RDP-110 Remote Annunciator, 16 programmable contact inputs, 15 contact outputs (3-30Adc and 12 programmable 2 Adc), UL recognized, CSA certified, CE approved, HALT (Highly Accelerated Life Tests) tested. IP 54 Front Panel rating with integrated gasket, NFPA110 Level Compatible. The DGC-2020 fully enhanced model also includes: enhanced generator protection (47, 51, 32R, 40); Modbus RS-485 communications port; internal modem with remote dial-out and dial-in capability.

Included Accessories

Analog Meters and a 4 position combination selection switch **Emergency Stop Button**

ENCLOSURE: Weather Proof

Weather Proof Enclosure includes bolt together sheet metal enclosure constructed with 14gauge material, lockable hinged doors, keyed alike, a fixed storm proof air intake louver and expanded metal air discharge, muffler support brackets and exhaust piping allowing the muffler to be mounted on top of the roof; including rain cap.

Included Accessories:

AC or DC Lighting Need to decide AC or DC

COOLING SYSTEM: Unit Mounted Radiator

CIRCUIT BREAKER: 1200 AMP 277/480 Three Phase - Mounted and Wired in a NEMA 1 Enclosure (Oty: 1)

Included Accessories:

Shunt Trip

Auxillary Contact

BATTERY: Lead Acid Battery 1150 CCA @ 0 F

Included Accessories:

Unit Mounted Steel Rack (Per Battery)

BLOCK HEATER: Standard @ 20 F 9000 Watts

Included Accessories:

Engine Block Heater Isolation Valve - 1" (2 per heater) Heater wired to a Terminal

VIBRATION ISOLATION: Spring Vibration Mounts

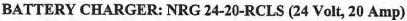
Stewart & Stevenson 5840 Dahlia St. Commerce City Co

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Included Accessories:

NRG 24-20 Mounted-Wired AC & DC

MUFFLER: Critical, Enclosed 2/8"

Included Accessories:

Rain Cap - 8 "

Rain Cap - 8"

DAY TANK: Custom Day Tank

SKID TANK: 550 US Gallons (Double Wall UL) (48" x 72")

Skid Tanks include: tank, 2" male fill and T vent, 1" manual shutoff, direct reading fuel gauge, pipe drain plug. Double Wall Skid Tank also includes a single pop foot valve on supply..

Included Accessories:

4" Emergency Vent

MISCELLANEOUS:

Warranty - See Warranty in Selected Model Features

Paint - Ansi Grey

Testing - Standard Commercial Test

Manual - One Instruction Manual

Total Price ExWorks Mankato, MN

\$ 125,100.00

Start Up is not included

Stewart & Stevenson 5840 Dahlia St.

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Exceptions / Clarifications

1) Proposed unit is equipped with Single Bearing Alternator.

Start Up and future service will be provided by local DDC contractor Reasonable start up estimation would be 40 hr x \$150.00/hr, and additional mileage charge. Your local DDC distributor: \$ 6000

> Interstate PowerSystems 5561 Expressway P.O. Box 16082 Missoula, Montana 59808 Phone (406) 728-7600 Fax (406) 721-6624 Toll-Free (800) 735-6336

> > Local Rep Close

Delivery

18 - 20 weeks ARO.

Terms & Conditions

Net 30 days with credit approval Price does not include taxes, jobsite permits Standard S&S terms and conditions will apply Subject to progress payments This quote is valid for 30days from date of quote

Thank you for your continued interest in our services and the products that we represent. Please do not hesitate to call for or with additional information.

Sincerely Stewart & Stevenson

Greg Diaz 303-358-4301 James Kim 720-322-7502 **Power Generation Group**

Stewart & Stevenson 5840 Dahlia St.

Commerce City Co 303/287-7441

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GENERAL TERMS & CONDITIONS OF SALE

- 1. DEFINITIONS: As used in these General Terms and Conditions of Sale, the term "Goods" shall mean the machinery, equipment, products and other tangible property from time to time sold or offered for sale by Seller, the term "Services" shall mean the labor from time to time provided by Seller, the term "Seller" shall mean the entity selling or offering such Goods or Services; and the term "Buyer" shall mean the person to whom such Goods or Services is sold or offered.
- OTHER TERMS: These General Terms and Conditions of Sale shall contain all of the terms applicable to any sale of or offer to sell Goods or Services. Seller specifically objects to any additional or different terms contained in any document used by Buyer. Any acceptance of Goods or Services by Buyer or any payment by Buyer of any part of the purchase price shall be deemed to be a waiver of any additional or different terms contained in Buyer's documents and an acceptance of all of the General Terms and Conditions of Sale, notwithstanding the acknowledgement by Seller of Buyer's purchase order or other document provided by Buyer. No order for Goods or Services shall be binding on Seller until it is acknowledged in writing by Seller.
- SUPERVISION: All Services performed by Seller at a location owned or controlled by Buyer shall be performed by Seller's personnel under the supervision and control of Buyer.
- ACCESS, PERMITS AND UTILITIES: Seller's employees shall have free and unobstructed access to the site at which Services are to be performed. Buyer shall furnish safe and proper equipment, parts, tools and working conditions, safe storage for Seller's property, and all necessary lifting equipment, steam, electricity, gas, oil, water and other utilities necessary to perform the Services. Buyer shall obtain all licenses, registrations, and permits necessary for Seller to perform the Services.
- PRICE: Unless otherwise stated, all prices are in U.S. Dollars. Prices relating to Goods are ex factory, place of manufacture. Labor rates shall by subject to change without notice and shall apply from the time of dispatch until return or dispatch to another job. No amount is included in any price for sales, use, privilege, excise or other taxes imposed on or measured by the gross receipts from the sale of the Goods or Services. Buyer shall promptly pay any such charge directly to the governmental authority assessing them or reimburse on demand any such charges paid
- 6. PAYMENTS: All payments shall be in U.S. Dollars, without offset, backcharge, retention or withholding of any kind. All invoices shall be payable within thirty (30) days. Any amounts not paid when due will be subject to interest at the rate of 11/1% per month or the highest nomisurious rate permitted by applicable law, whichever is less. At the request of Seller, payments will be made through a confirmed irrevocable letter of credit in form and on banks acceptable to Seller.
- 7. DELIVERY: Delivery to the carrier, including carriers owned or controlled by Seller, or notification that Goods are ready for shipment shall constitute delivery to the Buyer for all purposes.
- 8. SHIPMENT: Prices include the cost of packing and crating required for normal domestic transportation. Freight charges included in any price are subject to adjustment for actual cost incurred by Seller. In the event that any Goods will be shipped out of the continental limits of the Untied States of America, all fees and expenses relating to export documentation, export packing, marking or importation into the country of destination shall be the responsibility of the Buyer.
- ACCEPTANCE: All Goods shall be finally inspected and accepted within thirty (30) days after delivery. All Services shall be inspected and accepted within thirty days after they are performed. Failure of Buyer to provide Seller with an itemized list of defects within such thirty (30) days or to permit Seller a reasonable opportunity to correct any listed defects shall be deemed acceptance of the Goods or Services. In the event of multiple shipments or extended Services, each individual shipment shall be separately accepted and Services shall be periodically inspected and accepted. Buyer expressly waives any right to reject Goods or Services that substantially conform to the specifications relating thereto and any right to revoke acceptance after such thirty (30) day period.
- 10. DELAYS: Seller shall have no liability for any failure to deliver the Goods or perform Services to Buyer if such failure arises from causes beyond the reasonable control of Seller, including but not limited to, delays of suppliers or carriers, government actions, shortages of materials, labor difficulties, fires, floods, acts of God and the effects of civil disobedience.
- 11. CHANGES: Seller reserves the right to change the details of any Goods provided that such change shall not impair the performance or critical dimensions of such Goods.
- 12. ADDITIONAL COSTS: In addition to the purchase price, Buyer shall pay to Seller any costs incurred as a result of (a) changes in the Goods or Services or delays in delivery requested by Buyer; (b) delays in delivery arising from Buyer's failure to provide information, drawings or materials; or (c) changes in the laws, codes, rules or regulations applicable to the Goods or Services after the date of quotation by Seller.
- WARRANTY: To the extent that Goods are warranted by their original manufacturers, and to the extent that such warranties are assignable to Buyer, Seller assigns to Buyer any rights and remedies it has relating to such Goods. Seller further agrees to perform any obligations of the original manufacturer under the manufacturer's warranty to the extent that such manufacturer authorizes Seller to perform such warranty obligations. SELLER WARRANTS GOODS MANUFACTURED AND SERVICES PERFORMED BY IT PURSUANT TO THE WARRANTY POLICY STATEMENTS ISSUED FROM TIME TO TIME BY SELLER. EXCEPT AS SET FORTH IN THE APPLICABLE WARRANTY POLICY STATEMENT, SELLER MAKES NO WARRANTY, EXPRESS OR IMPLIED, WITH RESPECT TO GOODS OR SERVICES, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.
- 14. CANCELLATION: Orders for Goods or Services may not be cancelled by Buyer after acceptance by Seller. Seller shall be entitled to request reasonable assurances that Buyer will accept and pay for any Goods or Services, including but not limited to requiring payments on account or in advance, if there are reasons to believe that Buyer will not accept and pay for Goods or Services when delivered. Until such assurances are received, Seller shall be entitled to stop work on the Goods or Services, cancel any agreement to sell the Goods or Services, sue to recover the purchase price or any expenses incurred to the date of cancellation, resell the Goods or Services to a third party, or exercise any other remedy available at law or in equity for breach of contract.

Stewart & Stevenson 5840 Dahlia St.

Commerce City Co

303/287-7441

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- 15. INTERPRETATION: Any sale or agreement to sell Goods or Services shall be interpreted according to the laws of the state in which the particular branch office of Seller offering such Goods or Services is located. Any legal action regarding these General Terms and Conditions of Sale or the obligation of either Seller or Buyer shall be brought in courts sitting in the county in which the particular branch office of Seller offering such Goods or Services is located.
- 16. LIMITATION OF LIABILITY: Neither Seller nor Buyer shall have any liability to the other for any incidental or consequential damages arising from the sale of Goods or Services, the use, operation or consumption of the Goods, or the failure of either party to fully perform any agreement to sell Goods or Services. SELLER SHALL HAVE NO LIABILITY FOR ANY LOSS, DAMAGE OR COST ARISING FROM THE FAILURE TO DISCOVER OR REPAIR LATENT DEFECTS OR DESIGN DEFECTS IN ANY GOODS OR SERVICES. BUYER SPECIFICIALLY WAIVES, TO THE MAXIMUM EXTENT PERMITTED BY LAW, ANY CLAIM FOR INCIDENTAL, RESERVOR, SPECIAL, INDIRECT, CONSEQUENTIAL AND EXEMPLARY DAMAGES, INCLUDING BUT NOT LIMITED TO MULTIPLE DAMAGES UNDER ANY DECEPTIVE TRADE PRACTICE OR CONSUMER PROTECTION
- 17. WAIVER: The waiver by either Seller or Buyer of any breach under these General Terms and Conditions of Sale shall not be deemed to be a waiver of any subsequent breach of a like or different nature. The failure to enforce any provision of the General Terms and Conditions of Sale shall not be deemed a waiver of such provision.
- 18. ARBITRATION: Any dispute arising from or relating to the sale of Goods or Services, including the interpretation of these General Terms and Conditions of Sale, shall be resolved by binding arbitration according to the Stewart & Stevenson Arbitration Program.
- 19. INDEMNITY (INCLUDING FOR NEGLIGENCE): BUYER HEREBY ASSUMES AND AGREES TO INDEMNIFY, DEFEND, PROTECT, INDEMNITY (INCLUDING FOR NEGLIGENCE): BUYER HEREBY ASSUMES AND AGREES TO INDEMNIFY, DEFEND, PROTECT, SAVE, KEEP, AND HOLD HARMLESS SELLER, ITS AGENTS, EMPLOYEES, SUBCONTRACTORS, AND INVITEES FROM AND AGAINST ANY AND ALL LOSSES, DAMAGES, INJURIES, CLAIMS, CAUSES OF ACTION, LIABILITIES, DEMANDS AND EXPENSES (INCLUDING ATTORNEY FEES AND OTHER LEGAL EXPENSES) OF WHATSOEVER KIND AND NATURE, FOR INJURY TO, OR ILLNESS OR DEATH OF ANY PERSON AND FOR ALL DAMAGE TO, LOSS OR DESTRUCTION OF PROPERTY (COLLECTIVELY "LOSSES"), RELATING TO, CONNECTED WITH IN ANYWAY, ARISING OUT OF, OR ON ACCOUNT OF THE GOODS OR SERVICES PURCHASED HEREUNDER, INCLUDING, WITHOUT LIMITATION, ANY SUCH LOSSES CAUSED OR OCCASIONED BY ANY NEGLIGENT ACT OR OMISSION OF SELLER, ITS OFFICERS, AGENTS, EMPLOYEES, SUBCONTRACTORS, INVITEES OR LICENSEES. The foregoing indemnity is a material part of this transaction, supported by and in consideration of a reduction in the purchase price and is intended to apply notwithstanding the joint or concurrent negligence of Seller.
- 20. RISK OF LOSS: Seller shall bear the risk of loss of the Goods until the Goods are delivered to the carrier, including carriers owned or controlled by Seller or notification to Buyer that the Seller is ready for shipments whichever occurs first. Thereafter, Buyer shall bear the entire risk of loss of the Goods.
- 21. ENTIRE AGREEMENT: These Terms and Conditions of Sale constitute the entire agreement of the parties and supersede all discussions, arrangements, negotiations, representations and warranties, if any, relating to the Goods or Services covered hereby.



REQUEST FOR QUOTATION

Idaho Cobalt Project - Concentrator Formation Capital Corporation, U.S.

PAGE 1 PRISM-02/19/2008-15;30:47

ISSUE DATE:	February 19,	2008
BID DUE DATE	: March 20,	2008

COMPLETE AND RETURN 1 OF ALL "REQUEST FOR QUOTATION" FORMS TO:

Samuel Engineering Inc. 8450 East Crescent Parkway, Suite 200 Greenwood Village, CO 80111-2816, USA

Attention: Michael L. Watson, MBA - Procurement Manager

Phone: (303) 714-4840 Facc (303) 714-4800

E-Mail: mwatson@samuelengineering.com

Formation Capital Corporation, U.S. reserves the right without liability on its part to reject any or all quotations resulting from this request, or to accept other than the lowest priced quotation. Any quotation may be rejected if it is conditional or incomplete.

ATTACHMENTS LISTED IN ORDER OF PRECEDENCE

00200 Mechanical Standards Instructions to Bidders-Electrical 16100 ELECTRICAL STANDARDS 17098 Instrumentation Standards 00100 Site Conditions VDDR 7031-01 Sample Attachments

BIDDER INFORMATION AND SIGNATURE (TO BE FILLED IN BY EACH BIDDER)

Signature and Title: Signature and Title: Security Source Security States State
Name of Company that will invoice: Stewart & Stevenson
Street Address: 58 40 Dahlia st
ZIP/Postal Code of the Street Address: 80022
Post Office Box Number: 10 Box 770
ZIP/Postal Code of the Post Office Box: 8003)
city: Commerce City
State/Province: CO
Country: USA
Telephone Number: 303 287 7441
Fax Number: 720 322 7527
Name of Person to Contact Regarding this Quotation: Grey D193
Quotation Number: 0080320
Date of Quotation: 3-20-08
U.S. Federal Tax Identification Number: 20-406 49 50



REQUEST FOR QUOTATION
Idaho Cobalt Project - Concentrator
Formation Capital Corporation, U.S.

PAGE 2.1 BID DUE DATE: 03/20/2008

TEM	TAG NUMBER	QUANTITY	UNIT	DESCRIPTION	SHIP DATE	CTRL. ACCOUNT	UNIT PRICE	TOTAL PRICE
1	1900-GE-901		EA	Diesel Generator Set Equipment Tag ID: 1900-GE-901 Control Account ID:				125,100
	:			TOTAL PRICE (TO BE COMPLETED BY BIDDER)		:	#	125,10
	· · · · · · · · · · · · · · · · · · ·	м.						: :
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		•••						
	b							

FORMATION CAPITAL CORPORATION PERFORMANCE SPECIFICATION 16230
IDAHO COBALT PROJECT - CONCENTRATOR STANDBY ELECTRICAL POWER SYSTEM
PROJECT NO. 7031-01 REV. B DATE: JANUARY 03, 2008, PAGE 12

ATTACHMENT B - TECHNICAL DATA SHEET

(Vendor to copy as necessary to supply the requested information for all transformers)

GENERAL

Manufacturer	Detroit Diesel MTCI
Model No	750 RXC6 DT2
Туре	Diesel Engine Generator
Equipment number	Will be asigned at production
RATINGS	
Name plate rating, kW	750 KW
Frequency	60 Hz
Voltage	277 /480 V.
GENSET PACKAGE PERFORMACE	
Power rating at 0.8 power factor	750 KW
Power rating with fan	750 KW.
FUEL CONSUMPTION	
100% load with fan	52.4 gal/hr
75% load with fan	41.0
50% load with fan	27.7
EXHAUST SYSTEM	
Exhaust stack gas temperature	1.040 F
Exhaust gas flow rate	5,297 CFM
Exhaust flange size (inner diameter)	8 inch
Exhaust system backpressure (max allowable)	34.1 inch H20
COOLING SYSTEM	
Air flow (max at rated speed for radiator arrangement)	38,223 CFM
Air flow restriction (system)	(Tamas
Engine coolant capacity	29.1 gal
Radiator coolant capacity	56.7 gal
Coolant to aftercooler temp max	/30°F

IDAHO COBALT PROJECT - CONCENTRATOR STANDBY ELECTRICAL POWER SYSTEM PROJECT NO. 7031-01 REV. B DATE: JANUARY 03, 2008, PAGE 13 INLET AIR Combustion air inlet flow rate HEAT REJECTION Heat rejection to coolant (total) Heat rejection to exhaust (total) Heat rejection to aftercooler BTUM Heat rejection to atmosphere from generator Heat rejection to atmosphere from engine LUBE SYSTEM Sump refill with filter ALTERNATOR Motor starting capability @ 30% voltage dip Frame Temperature Rise DAY TANK Fuel Capacity (gallons) **EMISSIONS** NOx g/kWh CO g/kWh HC g/kWh PM g/kWh DIMENSIONS AND WEIGHTS (place weatherprotective enclosure dimensions in parenthesis) Height Width Depth Oil Capacity Total weight filled **END SECTION 16230**

PERFORMANCE SPECIFICATION 16230

FORMATION CAPITAL CORPORATION

Formation Capital Corporation Idaho Cobalt Project-Concentrator Project: 7031-01

INSTRUCTIONS TO BIDDERS

PAGE 3

Description ALL ADDITIONAL COST ITEMS:

Packaging and Freight Estimated Spare Parts for Start Up Installation Supervision Start Up Supervision and Testing Engineering Documents and Operating Manuals

Cost **Delivery Time**

\$ 4,500 (packaging is include \$ by local dealer in unit price) \$ by local dealer

by local dealer

<u>TOTAL</u>

OTHER REQUIRED INFORMATION

Drawings for approval Terms and Price Policy/Schedule of Values Spare Parts Recommended for 1 Validity of 60 Days

TO BE STATED IN QUOTE

4.0 BIDDING SCHEDULE

All bids are to be received by the close of the business day as stated on the cover sheet of this RFQ also please note (an e-mail or fax quote is acceptable in lieu of hard copies however, signed and dated hardcopies must follow the fax or email copy by no more than 72 hours);

Samuel Engineering, Inc.

8450 East Crescent Parkway, Suite 200

Greenwood Village, CO 80111-2816, USA

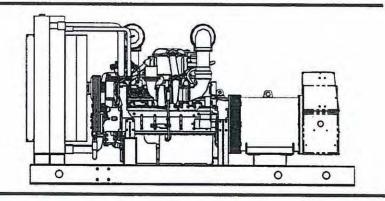
Attention: Michael L. Watson, MBA-Procurement Manager

Phone: (303) 714-4840; e-mail: mwatson@samuelengineering.com

Fax: 303-714-4800



750 ekW Standby 60 Hz 680 ekW 60 Hz **Prime** 208 - 4160V



- **EPA Tier 2 Certified**
- Generator Set Tested to ISO 8528-5 for Transient Response
- UL2200, CSA Listing Offered
- Accepts Rated Load in One Step Per NFPA 110, Level 1
- All gen-sets are prototype and factory tested
- MTU DD is a single source supplier
- Global Product Support
- 2 Year Standard Warranty
- Complete Range of Accessories
- Custom Design for any Application

12V-2000 G84 Diesel Engine

- 23.9 Liter Displacement
- Common Rail Injection

4-Cycle Permanent Magnet Generator (PMG)

- Brushless, Rotating Field
- 300% Short Circuit Capability
- 2/3 Pitch Windings

Digital Control Panel

- UL 508 Listed, CSA Certified, NFPA 110
- Complete System Metering
- LCD Display

Cooling System

- Integral Set-mounted
- Engine Driven Fan

GEN-SET RATINGS

Standby - 130º Rise

Voltage (L-L)	Phase	PF	Hz	kW	kVA	AMPS	skVA @ 30% voltage dip	Generator Model*	Connection
208v	3	8.0	60	750	937.5	2602	2600	574RSL4037	12 LEAD LOW WYE
240v	3	0.8	60	750	937.5	2255	2600	574RSL4037	12 LEAD HI DELTA
480v	3	0.8	60	750	937.5	1128	2150	573RSL4035	12 LEAD HI WYE
600v	3	0.8	60	750	937.5	902	3100	574RSS4278	4 LEAD WYE
4160v	3	0.8	60	750	937.5	130	1850	574FSM4358	6 LEAD WYE

Prime - 105º Rise

Voltage (L-L)	Phase	PF	Hz	kW	kVA	AMPS	skVA @ 30% voltage dip	Generator Model*	Connection
208v	3	8.0	60	680	850	2359	2600	574RSL4037	12 LEAD LOW WYE
240v	3	0.8	60	680	850	2045	2600	574RSL4037	12 LEAD HI DELTA
480v	3	0.8	60	680	850	1022	2150	573RSL4035	12 LEAD HI WYE
600v	3	0.8	60	680	850	818	3100	574RSS4278	4 LEAD WYE
4160v	3	0.8	60	680	850	118	1850	574FSM4358	6 LEAD WYE

The Generator Model Number identified in the table is for standard C Senes Configuration. Consult the factory for alternate configuration





STANDARD EQUIPMENT

ENGINE

- Air Cleaners
- Oil Pump
- Full Flow Oil Filter
- Jacket Water Pump
- Inter Cooler Water Pump
- **Thermostats**
- Exhaust Manifold dry
- Blower Fan & Fan Drive
- Radiator Unit Mounted
- Electric Starting Motor 24V
- Governor Electric Isochronous
- Base Structural Steel
- SAE Flywheel & Bell Housing
- Charging Alternator 24V
- Battery Box & Cables Flexible Fuel Connectors
- Flexible Exhaust Connection
- **EPA** Certified Engine

DIGITAL CONTROL PANEL

- Digital Meterina
- **Engine Parameters**
- Generator Protection Functions
- **Engine Protection**
- SAE J1939 Engine ECU Communications
- Windows-based Software
- Multilingual Capability
- Remote Communications to our RDP-110 Remote Annunciator
- 16 Programmable Contact Inputs
- 7 contact outputs
- UL Recognized, CSA certified, CE approved
- Event Recording
- IP 54 Front Panel Rating with Integrated Gasket
- NFPA110 Level Compatible

GENERATOR

- NEMA MG1, IEEE and ANSI standards compliance for temperature rise and motor
- Systained short circuit current of up to 300% of the rate current for up to 10 seconds
- Self Ventilated and Drip-proof
- Superior Voltage Waveform
- Digital, Solid State, Volts-per-hertz Regulator
- No Load to Full Load Regulation
- Brushless Alternator with Brushless Pilot Exciter
- 4 pole, Rotating Field 130°C Standby Temperature Rise
- . 1 Bearing, Sealed
- Flexible Coupling Full Amortisseur Windings
- 125% Rotor Balancing

- 3-phase Voltage Sensing ±.25% Voltage Regulation 100% of Rated Load One Step
- 3% Maximum Harmonic Content





APPLICATION DATA

Engine

Manufacturer: MTU Detroit Diesel	Rated RPM:	1800
Model: 12V-2000 G84	Engine Governor:	ADEC
Type: 4-Cycle	Max Power: Standby: bhp (k	Wm) 1,119 (835)
Arrangement: 12-V	Prime: bhp (k	Wm) 1,020 (761)
Displacement: in.3 (lit) 1,458 (23.9)	Speed Regulation:	±.25%
Bore: in. (cm) 5.1 (13.0)	Frequency:	60 Hz
Stroke: in. (cm) 5.9 (15.0)	Air Cleaner:	Dry
Compression Ratio: 16.0:1		

Liquid Capacity (Lubrication)

Total oil system: gal (lit)	20.3 (77)
Engine Jacket water capacity: gal (lit)	29.1 (110)
After Cooler water capacity: gal (lit)	5.3 (20)
System Coolant capacity: gal (lit)	91.1 (345)

Electrical

Electric volts DC:	24
Cold cranking Amps under 0°F (-17.8°C):	1750

Fuel System

Fuel Supply Connection Size:	3/4" NPT
Fuel Return Connection Size:	
Maximum Fuel Lift: ft (m)	10 (3)
Recommended Fuel:	Diesel #2
Total Fuel Flow: gal/hr (lit/hr)	127 (480)

Fuel Consumption

	Standby	Prime
100% Power Rating: gal/hr (lit/hr)	52.4 (198)	. 48.9 (182)
75% Power Rating: gal/hr (lit/hr)	41.0 (155)	. 37.7 (143)
50% Power Rating: gal/hr (lit/hr)		

Cooling - Radiator System

	Standby	Prime
Ambient Capacity	•	
of Radiator: ºF (ºC)	104 (40)	104 (40)
Maximum Allowable		
Static Pressure on		
Radiator Exhaust: in. H2O (kPa)	0.5 (0.12)	0.5 (0.12)
Water Pump		
Capacity: gal/min (lit/min)	220 (833)	220 (833)
After Cooler Pump		
Capacity: gal/min (lit/min)	68 (258)	68 (258)
Heat Rejection to		
Coolant: BTUM (kW)	18,767 (330)	. 17,060 (300)
Heat Rejection to		
After Cooler: BTUM (kW)	12,227 (215)	. 11,098 (195)
Heat Radiated to		
Ambient: BTUM (kW)	4 ((2 (02)	4 24E 17E

Air Requirements

	Standby	Prime
Aspirating: CFM (m³min)	2,225 (63)	2,119 (60)
Air Flow Required		
for Radiator Cooled		
Unit: CFM (m³min)	38,223 (1,082) .	38,223 (1,082)
Air Flow Required for		
Heat Exchanger/		
Remote Radiator based		
on 25°F Rise: CFM (m³min)	10 362 (294)	9 478 (268)

Exhaust System

	Standby	Prime
Gas Temp.(Stack) °F (°C)	1,040 (560)	1,022 (550)
Gas Volume at Stack		
Temp: CFM (m³min)	5,297 (150)	5,085 (144)
Maximum Allowable		
Back Pressure: in. H₂0 (kPa)	34.1 (8.5)	34.1 (8.5)

EMISSIONS DATA

NOx + NMHC	CO	PM
NOx + NMHC 4.03	0.81	0.09

All units are in g/hp-hr and are EPA D2 cycle values.

Emission levels of the engine may vary as a function of ambient temperature, barometric pressure, humidity, fuel type and quality, installation parameters, measuring instrumentation, etc. The data provided are laboratory results from one engine representing this rating. The data was obtained under controlled environmental conditions with calibrated instrumentation traceable to the United States National Bureau of Standards and in compliance with US EPA regulations found within 40 CFR Part 89. The weighted cycle value from each engine is guaranteed to be below the US EPA Standards at the US EPA defined conditions.

SOUND DATA

	Standby Full Load	Standby No Load	Prime Full Load	Prime No Load
23 ft (7m) OPU w/ critical grade muffler: (dBA).	100	93	98.5	93
23 ft (7m) Sound Attenuated Enclosure: (dBA)	92	85	90.5	85

RATING DEFINITIONS and CONDITIONS

- Ambient capability factor at 300m (984 ft). Consult your local MTU DD Power Generation Distributor for other altitudes.
- Standby ratings apply to installations served by a reliable utility source. The standby rating is applicable to varying loads for the duration of a power outage. No overload capability for this rating. Ratings are in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271.
- Prime power ratings apply to installations where utility power is unavailable or unreliable. At varying load, the number of generator set operating hours is unlimited. A 10% overload capacity is available for one hour in twelve. Ratings are in accordance with ISO-8528/1, overload power in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271. For limited running time and base load ratings, consult the factory.
- Deration Factors:

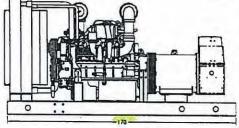
Altitude: No power decrease with increased elevation up to 5,906 ft. (1,800m)* at 77°F (25°C).

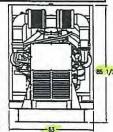
Temperature: Derate 2.5% per 9°F (5°C) over 122°F (50°C) at 328 ft (100m).

*Contact factory for deration above 5,906 ft. (1,800m).

Weights & Dimensions

Length: in. (cm)	170 (432)	
Length: in. (cm)	63 (160)	
Height: in. (cm)	86.5 (220)	
Height: in. (cm) Weight (dry): lb. (kg)	12,108 (5,492)	





Drawing above for illustration purposes only, based on standard open power 480 volt generator. Lengths may vary with other voltages. *Do Not Use for Installation Design

DISTRIBUTED BY:

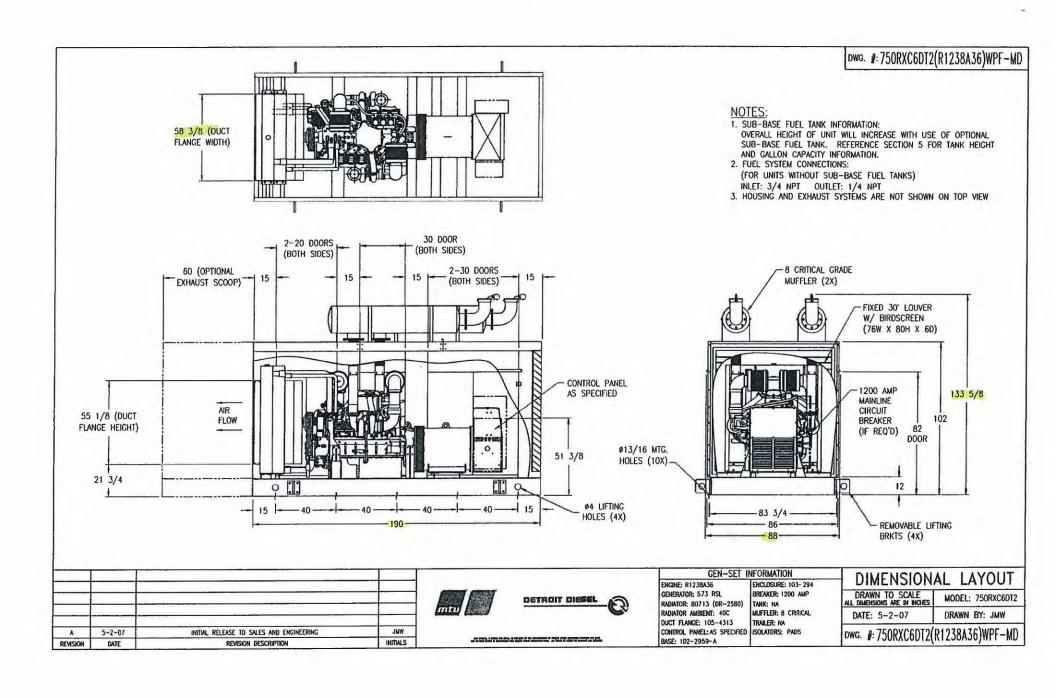
Materials and specifications subject to change without notice.

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100 Power Drive, Mankato, MN 56001

Phone: 800-325-5450

www.mtuddpowergeneration.com



MARATHON ELECTRIC **GENERATORS**

TYPICAL SUBMITTAL DATA

MODEL: 573RSL4035

BASE MODEL: 573RSL4035

Winding H-SG 570076

Submittal Data: 480 Volts*, 749.6 kW, 937 kVA, 0.8 P.F., 1800 RPM, 60 Hz, 3 Phase

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10/23/2001

Section 6000

Kilowatt ratings at		1800 RPM		60 Hertz		12 LEADS	Standard 3 p	hase			
kW (kVA)		3 Phase		0.8 Power Fa	actor		Dripproof or Open Enclosure				
	Class B Class F							Class H			
Voitage*	80° C ① Continuous	90° C O Lloyds	95° C (0 ABS	105° C British Standard	105° C Continuous	130° C © Standby	125° C British Standard	125° C Continuous	150° C Ф Standby		
480/240	585 (731)	645 (806)	670 (838)	710 (888)	710 (888)	750 (938)	735 (919)	750 (938)	810 (1013)		
460/230	615 (769)	670 (838)	660 (825)	735 (919)	735 (919)	785 (981)	760 (950)	780 (975)	800 (1000)		
440/220	620 (775)	660 (825)	645 (806)	715 (894)	715 (894)	765 (956)	760 (950)	760 (950)	765 (956)		
416/208	590 (738)	630 (788)	605 (756)	680 (850)	680 (850)	725 (906)	720 (900)	720 (900)	725 (906)		
380/190	545 (681)	580 (725)	565 (706)	625 (781)	625 (781)	625 (781)	625 (781)	625 (781)	625 (781)		

British Standard Rating per BS 5000

MI-Std-70	Data: 480 Volts*, 749.6 kw, 937 k		Mil-Std-705	010.00	ONNECTION
Method	Description	Value	Method		
301.1b	Insulation Resistance			Description	Value
302.1a		>1.5 Meg	505.3b	Overspeed	2250 RPM
302.1a	High Potential Test		507.1c	Phase Sequence CCW-ODE	ABC
	Main Stator	2000 Volts	508.1c	Voltage Balance, L-L or L-N	0.20%
	Main Rotor	1500 Volts	601.4a	L-L Harmonic Maximum - Total	5.0%
	Exciter Stator	1500 Volts	44.	(Distortion Factor)	
	Exciter Rotor	1500 Volts	601.4a	L-L Harmonic Maximum - Single	3.0%
	PMG Stator	1500 Volts	601.1c	Deviation Factor	5.0%
401.1a	Stator Resistance, Line to Line	San Allen Processing		TIF (1960 Weightings)	< 50
	High Wye Connection	0.0059 Ohms		THF (IEC, BS & NEMA Weightings)	< 2 %
	Rotor Resistance	0.507 Ohms	652.1a	Shaft Current	< 0.1 ma
	Exciter Stator	23 Ohms			
	Exciter Rotor	0.045 Ohms		Main Stator Capacitance to ground	0.043 mfc
	PMG Stator	2.1 Ohms			
410.1a	No Load Exciter Field Amps	0.74 A DC			
	at 240/480 Volts Line to Line			Additional Prototype Mil-Std Metho	ds
420.1a	Short Circuit Ratio	0.617		are Available on Request.	
421.1a	Xd Synchronous Reactance	2.55 p.u.	_	Generator Frame	573
		0.627 ohms	-	Type MA	GNAMAXDVR
422.1a	X2 Negative Sequence React.	0.196 pu	-	Insulation	Class H
		0.048 ohms	-	Coupling - Single Bearing	Flexible
423.1a	X0 Zero Sequence Reactance	0.049 pu	-	Amortisseur Windings	Full
		0.012 ohms	_	Excitation Ext. Voltage Regul	lated Brushless
425.1a	X'd Transient Reactance	0.131 pu	-	Voltage Regulator	DVR2000
27.12	11.0 15000 00000 00000000000000000000000	0.032 ohms	_	Voltage Regulation	0.25%
426.1a	X"d Subtransient Reactance	0.087 pu		Vollage (regulation	0.2376
0	A G G G G G G G G G G G G G G G G G G G	0.021 ohms			
_	Xq Quadrature Synch. React.	1.1 pu	-	Cooling Air Volume	1340 CFN
	nq addition by non-recon	0.27 ohms		Cooling Air Volume	1340 CFN
427.1a	T'd Transient Short Circuit	0.27 011115	_	Heat rejection rate	0450 Devi-
721.14	Time Constant	0.119 sec.		near rejection rate	2453 Btu's/m
428 12	T'd Subtransient Short Circuit	0.113 566.		Full load current	4407
420. Id	Time Constant	0.009 sec.	(Ten	ruii load current	1127 amps
430.1a	T'do Transient Open Circuit	0.009 Sec.		Mala, a language	4000.0
750. Id	Time Constant	2.27 sec.	-	Minimum Input hp required Efficiency at rated load	1062.6
432.1a	Ta Short Circuit Time	2.27 586.		Elliciency at rated load	d: 94.6%
702. Id	Constant of Armature Winding	0.02 sec.		Full load terrus	2000
	Constant of Armature Winding	0.02 Sec.	-	Full load torque	3099 Lb-fi

⁽³⁾ Excitation support system or PMG required to sustain short circuit currents.

* Voltages refer to wye (star) connection, unless otherwise specified.

Data rev. : 06/01/92 Version: 2001.2

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MARATHON ELECTRIC GENERATORS

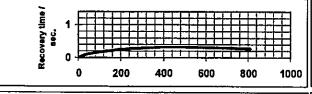
TYPICAL DYNAMIC CHARACTERISTICS

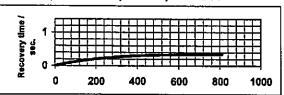
MODEL: 573RSL4035

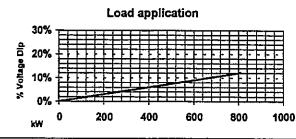
BASE MODEL: 573RSL4035

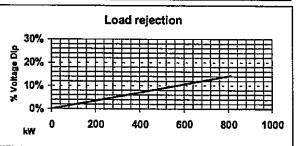
Winding H-SG 570076

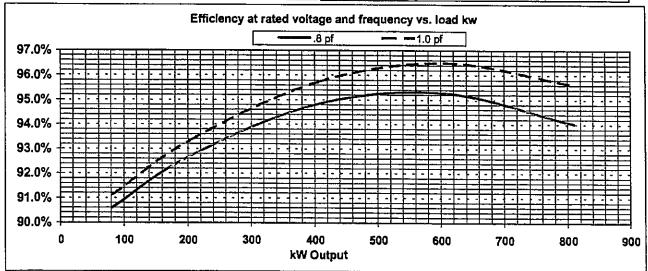
Submittal Data: 480 Volts*, 749.6 kW, 937 kVA, 0.8 P.F., 1800 RPM, 60 Hz, 3 Phase

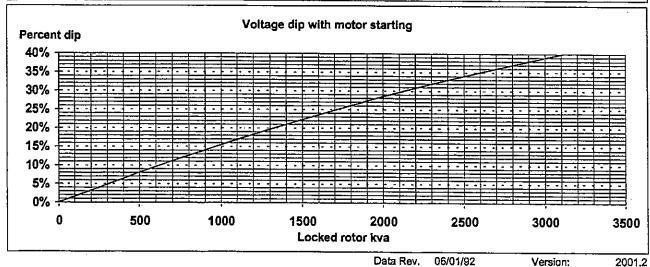












Attachment 4

Ore ICP Assay Data

Ore ICP Assay Data and comparison against IDAPA 585 or 586 TAP ELs

Aluminum oxides and metal are not present in the mineralization based on field disservation based on field disservation by geologist and petrographic analysis, but exists primarily as a silicate. A conservative value was selected from the Baseline Geochemical Report (2004). Al Metal and oxide No September No Septem	Element/Compound	TAPs, non- carcinog enic (585)	TAPs, carcino genic (586)	Discussion	Head Analysis (ppm)	Head Analysis (%)		EL (lb/hr)
Al Pyro Powders Al Soluble Salts No Al Soluble Salts No Build Buil	aluminum,			present in the mineralization based on field observation by geologist and petrographic analysis, but exists primarily as a silicate. A conservative value was selected from the Baseline				
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Chromium, metal unknown Exists as a trace element. An average value was selected from the comprehensive assay data of all core samples. Exists as a trace element. An average value was selected from the comprehensive assay data of all core samples. Exists as a trace element. An average value was selected from the comprehensive assay data of all core samples. Little to no CrVI is anticipated Cr (II) compounds unknown Cr (III) compounds unknown Dominant mineral exists as cobalitie (CoAsS). Metal not present. A conservative value was selected from the Baseline Geochemical Report (2004). Co Carbonyl No Co Metal Dust, Fume No Exists as a trace element. An average value was selected from the comprehensive assay data of all core samples. Little to no CrVI is anticipated 70 0.007 a 0.033 To 0.007 a 0.033 To 0.007 a 0.033 To 0.007 a 0.003	beryllium/compounds		Yes	value was selected from the comprehensive assay data of all core		0.00002	a	
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Cr (III) compounds unknown 70 0.007 a 0.033 Dominant mineral exists as cobalitie (CoAsS). Metal not present. A conservative value was selected from the Baseline Geochemical Report (2004). 14100 a 14100 a 0.007 a 0.003	chromium, metal	unknown		value was selected from the	70	0.007	a	0.033
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Co Carbonyl No 1.41 d 0.007 Co Metal Dust, Fume No Dominant mineral exists as cobaltite (CoAsS). Metal not present. A conservative value was selected from the Baseline Geochemical Report (2004).		unknown			70		a	0.033
cobalt, (CoAsS). Metal not present. A conservative value was selected from the Baseline Geochemical Report (2004). 14100 14100 4 0.007 Co Carbonyl No 1.41 4 0.007 0.007 0.007 0.007 0.007 0.003 <t< td=""><td>Cr (II) compounds</td><td></td><td></td><td></td><td></td><td>0.007</td><td></td><td></td></t<>	Cr (II) compounds					0.007		
Co hydrocarbonyl No 1.41 d 0.007 Co Metal Dust, Fume No 1.41 d 0.0033	Cr (II) compounds Cr (III) compounds					0.007		
Co Metal Dust, Fume No 1.41 d 0.0033	Cr (II) compounds Cr (III) compounds cobalt,	unknown		Dominant mineral exists as cobalitie (CoAsS). Metal not present. A conservative value was selected from the Baseline Geochemical Report	70	0.007 		0.033
	Cr (II) compounds Cr (III) compounds cobalt, Co Carbonyl	unknown		Dominant mineral exists as cobalitie (CoAsS). Metal not present. A conservative value was selected from the Baseline Geochemical Report	70	0.007 0.007	d	0.033
	Cr (II) compounds Cr (III) compounds cobalt, Co Carbonyl Co hydrocarbonyl	unknown No No		Dominant mineral exists as cobalitie (CoAsS). Metal not present. A conservative value was selected from the Baseline Geochemical Report	70	0.007 0.007 1.41	a d	0.033 0.007 0.007

			Copper metal does not exist except in				
			very isolated and rare samples. An				
copper,			average value was selected from The		0.7	ъ	
			Recovery of Copper and Cobalt by				
0	NI.		Laboratory Flotation report, 2005.			<u> </u>	0.40
Cu Fume	No					<u> </u>	0.13
Cu Dust and Mists	No	Philips of the Control	Surra Midde State	MMALEST CO. C.	ors announnmentals		0.067
1/2000年多級總計 1.1.1		90				X	
iron,							
to a set la fa	:		Iron oxide is common in fractures of rock containing iron. An average value of Fe present was selected from The				
iron oxide furne	No		Recovery of Copper and Cobalt by Laboratory Flotation report, 2005 for approximation of iron oxide.		13.36	ь	0.333
iron pentacarbonyl	No	,					
Iron soluble salts	No						
	50-00			Fig. 1. Company			THE ALL
lead,	Criteria	Criteria	Trace compounds. Lead is considered an impurity in cobalt. The high purity ore deposits are extremely low in lead content. An average value was selected from the comprehensive assay data of all core samples.	0.9	0.00009	8	0.1344 (100 lbs/mo)
		. E. 13, 300 PM	Cold of all core gamples.			W.5	
manganese,	P - 1 CT VS.TEARS BY	· . i · , veing in veening	entre la la companya de la companya		SIPPENINESO: F - GSA	SHIKN	
Mn dust and compounds	Yes		Trace compounds. An average value was selected from the comprehensive assay data of all core samples.	163	0.0163	8	0.333
Mn Fume	No						
ann ann de la laideachar a na	8 E 16 . S.	Sign.		; :, : 1 - · ·]	##0 ###0 15		Willer in
mercury,	13.542.542.40.1.2.25				CHIRDINGS, 4C CO. C.	,.b., a.,	The strength of
			Trace compounds. Aл average value	 -			
Hg (Aryl and Inorganic)	Yes		was selected from the comprehensive assay data of all core samples.	0.3	0.00003	a	0.0 07
Hg (Alkyl componds)	No		Organic forms not present in mineralization				0.001
Hg (vapors)	No		gas, not present			_	0.003
	性/實施型成功。 生產/					监	
molybdenum,	Yes		Trace compounds	0.9	0.00009	а	0.333
	HER MONEY AND THE STATE OF THE				### (5 / 1275) A		
nickel,		Yes		20	0.002	a	2.70E- 05
Ni subsulfide		No	Naturally occuring mineral heazelwoodite is/is not present				
Ni refinery dust		No					
	VIJE	$\mathbb{E}[\cdot]$				110	30.30.000
selenium,							
Se compounds			Rare and very low abundances present. Only one sample indicated		0.5000		0.040
Se compounds	unknown		0.6 ppm of Se present in the ore. Due to a lack of analyitical data, an average value was selected from du Bray, 2005.	9	0.0009	e	0.013
		7.4 ₂	1.4. 花头中心。				THE S
			Rare and very low abundances				
silver,			present. An average value was selected from the comprehensive assay data of all core samples.	0.3	0.00003		
Ag Metal	No						0.007
Soluble compounds	No			i			0.001
	###YYZES	tir i i i		Special desirable	(118 ·	i i x	9 9 200340
tungsten,	Yes		Trace compounds. An average value was selected from the comprehensive	2.6	0.00026	B	
Innahuhla Cassassasia			assay data of all core samples.			_	0.000
Insoluble Compounds						_	0.333
Soluble Compounds	1						0.067

...

	£			STITESTE 1729 V	8887	111	
uranium, compounds	Yes		Trace compounds. An average value was selected from the comprehensive assay data of all core samples.	0.3	0.00003	a	0.013
1. 李益 李坚章 1955年1					45.		
zinc, metal	No		Trace compounds. An average value was selected from the comprehensive assay data of all core samples.	34	0.0034	a	0.667
Zn chloride fume	No						0.067
Zn oxide fume	No						0.333
Zn oxide dust	No						0.667
a	- 1,781 (ST) (TO THE				1	
zirconium, compounds	unknown		Crustal abundance is approximately 130 ppm. Zircon is the most common ore form (ZrSiO4). Due to lack of analytical data a value was selected from Webelements.com.	130	0.0013	c	0.333

- a. Summary of inductively coupled plasma assay data collected by ALS Chemex Laboratories between 1997 and 2006 for the Ram deposit.
- b. SGS Lakefield Research Limited. 2005. The Recovery of Copper and Cobalt by Laboratory Flotation. Prepared for Formation Capital Corporation. 10943-001 Report. 1 May 5, 2005.
- c. Value derived from Webelements.com
- d. Telesto Solutions, Inc. (Telesto). 2004. Geochemical Baseline Report: Waste Rock, Ore, and Tailings, Rev II. Prepared for Formation Capital Corporation. September 2004.
- e. du Bray, E. (editor), Preliminary compilation of descriptive geoenvironmental mineral deposit models, Ch 17: Blackbird Co-Cu deposits, USDA, US Geological Survey, 1995. OFR-95-831.
- f. The Center for Advanced Mineral & Metallurgical Processing. 2001. Idaho Cobalt Project Bulk Ore Mineral Testing. Prepared for Formation Capital Corporation. August 2001.

Attachment 5 T-RACT Economic Analysis